

Pamela Rickly, Interim Supervisor Oil & Gas Mobile Monitoring Unit



Air Pollution Control Division

Department of Public Health & Environment

Overview

- Regulation 7 overview
- Background on sensor QAQC procedures
- Initial findings
 - Operating procedures and deployment measurements
- Evaluation and moving forward



Colorado Regulation 7

- AQCC put into effect on February 14, 2021
- Minimize ozone precursor emissions from oil and gas activities
- Mandates continuous monitoring requirements at multiple phases of a well's lifecycle
 - 10 days before pre-production, during pre-production operations, and at least 6 months after production begins

Monitoring Program Timeline

Monitoring required for wells drilled on/after May 1, 2021 Operators submit monthly air monitoring reports -10 days prior to preproduction through six months of early production By March, 2022, update to the Air Commission on learnings/insights, data observations, length of monitoring, potential exemptions

Continual assessment and improvement

Sensor Technologies



SENSIT SPOD VOC+MET

https://www.gasleaksensors.c om/products/sensit-spod-vocemissions-air-pollutantmonitor.html



aeroqual AQS-1 PM+MET+(VOC+NO₂+O₃)

https://www.aeroqual.com/products/aqs-mini-air-quality-stations/aqs-remediation-air-quality-monitor



Lunar Outpost Canary PM+MET+(VOC+CO+CO₂+ NO₂+ O₃+O₂+SO₂+CH₄) https://outpostenvironmental.com/products

Sensor Pod (SPOD)

- Colorado first state to use SPODs for oil and gas activity monitoring
- SENSIT SPOD low cost, solar-powered photoionization detection (PID) system
 - Passively measures total volatile organic compounds (VOCs) in ambient air
 - o tVOC range of 0.01 − 2 ppm
 - Integrated cellular service for remote operation
 - Optional met station and triggered canister modules
- Effective screening tool



SENSIT SPOD VOC+MET

https://www.gasleaksensors .com/products/sensit-spodvoc-emissions-air-pollutantmonitor.html

Quality Assurance and Quality Control

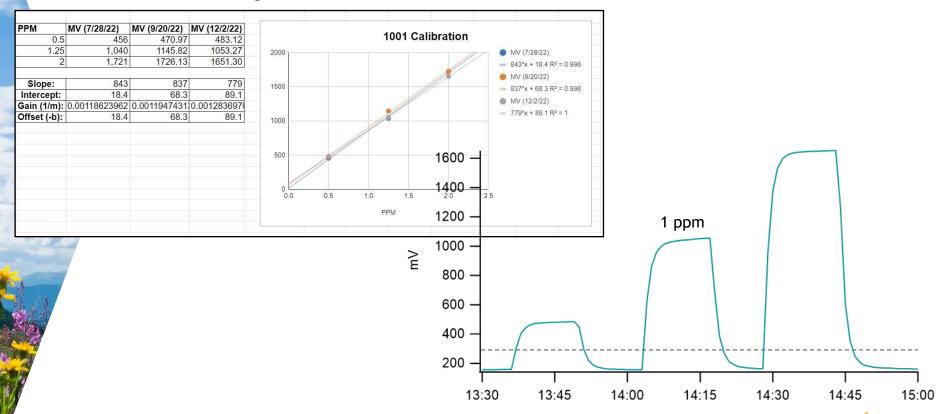
- Procedures established for collecting data within pre-specified tolerance limits
- Calibrations/bump checks routine measurement of a known test gas by gaseous analyzers
 - Confirm sensor functionality

7/26/2023

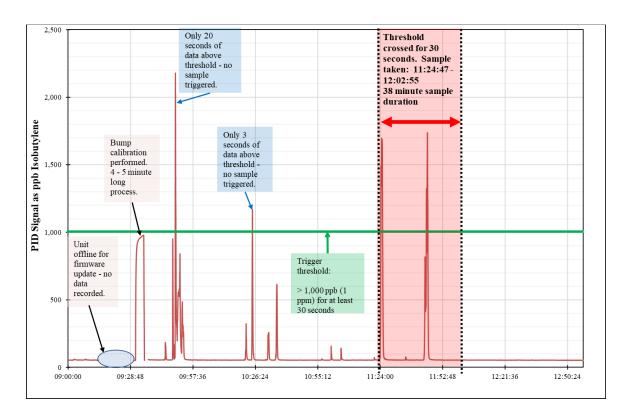
- 3 month frequency
- Monitoring data reviewed for accuracy, precision, and bias
 - Meteorological (RH or T), duration from last calibration (age or environmental response)
- Establishing additional validation procedures



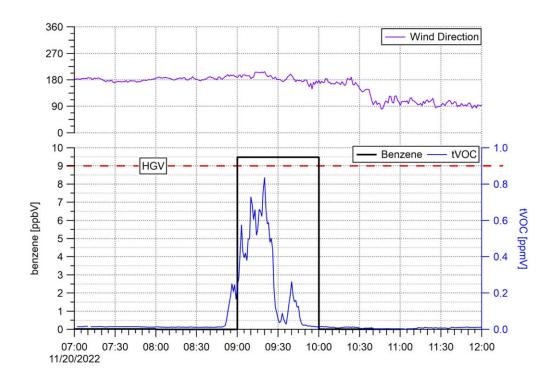
Case Study: Calibration Assessment



Case Study: Triggered Canister



Case Study: Validation through Collocation



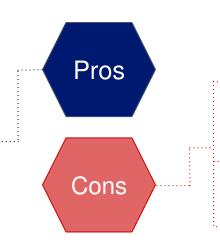
Evaluation and Moving Forward

Beneficial screening tool

Simple calibration assessment

Easy functional testing

Validation for other sampling tools



Lengthy canister analysis

Not regulatory grade data

In need of standardization

Next Steps

Determining how best to use data

- Formatting standard
- Data quality ranking



Plans and reports publicly available

https://oitco.hylandcloud.com/

CDPHERMPublicAccess/index.html

Thank you!



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